Alvopetro Announces November 2024 Sales Volumes, Sales Contract Update, and Q4 2024 Dividend

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CALGARY, Dec. 17, 2024 - <u>Alvopetro Energy Ltd.</u> (TSXV: ALV) (OTCQX: ALVOF) announces November 2024 sales very update to our long-term natural gas sales agreement, and our Q4 2024 dividend.

President & CEO, Corey C. Ruttan commented:

"In 2024 we increased our productive capacity at Caburé and, with our recent success at Murucututu, this has allowed to a higher level of base committed firm sales volumes starting in 2025 further strengthening our disciplined capital allo model, balancing returns to stakeholders and organic growth."

November Sales Volumes

November sales volumes averaged 1,465 boepd including natural gas sales of 8.1 MMcfpd, associated natural gas liqu from condensate of 110 bopd and oil sales of 9 bopd, based on field estimates. Our November sales were impacted by demand in the state of Bahia resulting mainly from facility turnarounds. During this period Alvopetro also shut in all proc 2-day period to complete mandatory turnaround and inspection works at all facilities. Based on field estimates, natural volumes to-date in December have averaged 11.6 MMcfpd.

Natural gas, NGLs and crude oil sales: November October

	2024	2024
Natural gas (Mcfpd), by field:		
Caburé	5,827	8,980
Murucututu	2,245	1,764
Total Company natural gas (Mcfpd)	8,073	10,744
NGLs (bopd)	110	108
Oil (bopd)	9	14
Total Company (boepd)	1,465	1,912

Our Murucututu sales volumes accounted for 28% of November natural gas sales. Murucututu production in November from our 183-A3 well which was being prioritized and continues to perform well above expectations.

Bahiagas Sales Agreement Update

Alvopetro and Bahiagás have agreed to update our long-term gas sales agreement to increase Alvopetro's share of Ba supply and better align the contract with prevailing market conditions, highlighted as follows:

- Increasing Alvopetro's contracted firm volumes starting January 1, 2025 by 33% up to 400 e³m³/d⁽¹⁾.
- Adjusted the natural gas pricing model to be recalculated quarterly and to be a function of Brent oil equivalent price Henry Hub natural gas prices resulting in quicker adjustments for commodity price and foreign exchange rate fluct

- Removed the contractual floor and ceiling provisions.
- Enhanced supply failure penalty mechanisms to reduce Alvopetro's exposure in the event of any supply failures.
- Retained existing take or pay provisions requiring Bahiagas to pay for any gas not taken to the extent deliveries a 80% of firm volumes monthly, or less than 90% annually. For reference in 2024, while Bahiagas was managing d disruptions, Alvopetro delivered 104% of the firm contracted amount on average to-date.
- The updated contract extends to December 31, 2034.

The contracted firm volumes would be satisfied with delivered natural gas sales of 371 e³m³/d (13.1 MMcfpd)⁽¹⁾. At this and including expected natural gas liquids (condensate) yields our 2025 sales volumes would average approximately 2 a 28% increase from forecast 2024 sales. Using currently forecast commodity prices in the futures markets, a constant exchange rate of 6.05BRL:1USD, 2.2% US inflation, 4.1% Brazilian inflation and our average heat content, our natural forecast to average \$10.37/Mcf in 2025. This is approximately 2.5% lower than what would be forecast under our previous gas pricing model.

(1) The 2025 firm volume of 400 e³m³/d (before any provisions for take or pay allowances) represents contracted volum on contract referenced natural gas heating value. Note that Alvopetro's reported natural gas sales volumes are prior to adjustments for heating value of Alvopetro natural gas. Alvopetro's natural gas is approximately 7.8% hotter than the correference heating value. Therefore, to satisfy the contractual firm deliveries Alvopetro would be required to deliver appr 371e³m³/d (13.1MMcfpd).

Q4 2024 Dividend

Our Board of Directors has declared a quarterly dividend of US\$0.09 per common share, payable in cash on January 1 shareholders of record at the close of business on December 31, 2024. This dividend is designated as an "eligible divic Canadian income tax purposes.

Dividend payments to non-residents of Canada will be subject to withholding taxes at the Canadian statutory rate of 25 Shareholders may be entitled to a reduced withholding tax rate under a tax treaty between their country of residence at For further information, see Alvopetro's website at https://alvopetro.com/Dividends-Non-resident-Shareholders.

Corporate Presentation

Alvopetro's updated corporate presentation is available on our website at: http://www.alvopetro.com/corporate-presentation.

Social Media

Follow Alvopetro on our social media channels at the following links:

Twitter - https://twitter.com/AlvopetroEnergy Instagram - https://www.instagram.com/alvopetro/ LinkedIn - https://www.linkedin.com/company/alvopetro-energy-ltd YouTube -https://www.youtube.com/channel/UCgDn_igrQgdlj-maR6fWB0w

Alvopetro Energy Ltd.'s vision is to become a leading independent upstream and midstream operator in Brazil. Our stra unlock the on-shore natural gas potential in the state of Bahia in Brazil, building off the development of our Caburé and natural gas assets and our strategic midstream infrastructure.

Neither the TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in the policies of the TS Exchange) accepts responsibility for the adequacy or accuracy of this news release.

All amounts contained in this new release are in United States dollars, unless otherwise stated and all tabular amounts thousands of United States dollars, except as otherwise noted.

Abbreviations:

boepd = barrels of oil equivalent ("boe") per day

bopd = barrels of oil and/or natural gas liquids (condensate) per day

BRL = Brazilian real

 $e^{3}m^{3}/d$ = thousand cubic metre per day

m³ = cubic metre

m³/d = cubic metre per day

Mcf = thousand cubic feet

Mcfpd = thousand cubic feet per day

MMcfpd = million cubic feet per day

NGLs = natural gas liquids

BOE Disclosure. The term barrels of oil equivalent ("boe") may be misleading, particularly if used in isolation. A boe conversion of six thousand cubic feet per barrel (6Mcf/bbl) of natural gas to barrels of oil equivalence is based on an energy expression method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. A conversions in this news release are derived from converting gas to oil in the ratio mix of six thousand cubic feet of gas barrel of oil.

Well Results. There is no representation by Alvopetro that the information contained in this press release with respect t data from the 183-A3 well is necessarily indicative of long-term performance or ultimate recovery. The reader is caution unduly rely on such data as such data may not be indicative of future performance of the well or of expected production operational results for Alvopetro in the future.

Forward-Looking Statements and Cautionary Language. This news release contains "forward-looking information" with meaning of applicable securities laws. The use of any of the words "will", "expect", "intend" and other similar words or e are intended to identify forward-looking information. Forward‐looking statements involve significant risks and unc should not be read as guarantees of future performance or results, and will not necessarily be accurate indications of w not such results will be achieved. A number of factors could cause actual results to vary significantly from the expectati discussed in the forward-looking statements. These forward-looking statements reflect current assumptions and expect regarding future events. Accordingly, when relying on forward-looking statements to make decisions, Alvopetro caution not to place undue reliance on these statements, as forward-looking statements involve significant risks and uncertainti particularly and without limitation, this news release contains forward-looking information concerning future production volumes, Alvopetro's natural gas price and expected sales under the Company's long-term gas sales agreement, the C dividends, plans for dividends in the future, and the timing and amount of such dividends and the expected tax treatme Current and forecasted natural gas nominations are subject to change on a daily basis and such changes may be mate addition, the declaration, timing, amount and payment of future dividends remain at the discretion of the Board of Direc Forward-looking statements are necessarily based upon assumptions and judgments with respect to the future includin limited to, expectations and assumptions concerning forecasted demand for oil and natural gas, the success of future of completion, testing, recompletion and development activities and the timing of such activities, the performance of produ and reservoirs, well development and operating performance, expectations regarding Alvopetro's working interest and t of any redeterminations, the outcome of any disputes, the timing of regulatory licenses and approvals, equipment available environmental regulation, including regulation relating to hydraulic fracturing and stimulation, the ability to monetize hydraulic discovered, the outlook for commodity markets and ability to access capital markets, foreign exchange rates, general e business conditions, the impact of global pandemics, weather and access to drilling locations, the availability and cost of services, the regulatory and legal environment and other risks associated with oil and gas operations. The reader is car assumptions used in the preparation of such information, although considered reasonable at the time of preparation, m be incorrect. Actual results achieved during the forecast period will vary from the information provided herein as a result numerous known and unknown risks and uncertainties and other factors. Although Alvopetro believes that the expectat assumptions on which such forward-looking information is based are reasonable, undue reliance should not be placed forward-looking information because Alvopetro can give no assurance that it will prove to be correct. Readers are cauti the foregoing list of factors is not exhaustive. Additional information on factors that could affect the operations or financ Alvopetro are included in our annual information form which may be accessed on Alvopetro's SEDAR+ profile at www.s The forward-looking information contained in this news release is made as of the date hereof and Alvopetro undertakes obligation to update publicly or revise any forward-looking information, whether as a result of new information, future ev otherwise, unless so required by applicable securities laws.

www.alvopetro.com TSX-V: ALV, OTCQX: ALVOF

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