

Centennial Resource Development Announces First Quarter 2022 Results

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DENVER, May 04, 2022 - [Centennial Resource Development Inc.](#) ("Centennial" or the "Company") (NASDAQ: CDEV) today announced first quarter 2022 financial and operational results.

First Quarter Financial and Operational Highlights

- Generated record free cash flow¹ of \$89 million
- Fully repaid all borrowings under the credit facility
- Delivered strong well results
- Reduced leverage¹ for the fourth consecutive quarter
- Continued to drive operational efficiencies

Financial Results

For the first quarter, Centennial generated net cash from operating activities of \$160.1 million and free cash flow of \$88.8 million. The Company reported net income during the quarter of \$15.8 million, or \$0.05 per diluted share, compared to a net loss of \$34.6 million, or \$(0.12) per diluted share, in the prior year period.

Average daily crude oil production for the first quarter was 32,741 barrels of oil per day ("Bbls/d") compared to 28,239 Bbls/d in the prior year period. Total equivalent production during the quarter averaged 61,359 barrels of oil equivalent per day ("Boe/d") compared to 54,202 Boe/d in the prior year period.

"During the first quarter, Centennial generated strong well results across both the Northern and Southern Delaware Basin while continuing to drive additional operational efficiencies. This execution, coupled with supportive commodity prices, enabled us to achieve record free cash flow and reduce leverage during the quarter," said Sean R. Smith, Chief Executive Officer. "We are well-positioned to deliver on our key 2022 objectives of generating strong production growth, further strengthening our balance sheet and initiating our share repurchase program."

First Quarter Operational Results

Through larger well packages and extended laterals, Centennial continues to efficiently develop its Delaware Basin acreage position. During the quarter, the Company completed eighteen wells through four separate developments, including two six-well developments. Located on the southern portion of the Company's Miramar acreage in Reeves County, Texas, the Powdered Donut State (average 93% working interest ("WI")) four-well development was drilled in the Third Bone Spring Sand (1), Wolfcamp A (1) and Wolfcamp C (2) intervals with average 9,800-foot laterals. The wells delivered an average 30-day initial production ("IP") rate of 2,411 Boe/d (42% oil) per well. Notably, the maximum IP-24 hour rate for the four-well pad was over 41 MMcf of natural gas.

In Lea County, New Mexico, the Chimichangas and Queso Blanco (average 75% WI) six-well development was drilled in the Second Bone Spring Sand interval with average 8,400-foot laterals. The wells delivered an average 30-day IP rate of 2,160 Boe/d (82% oil) per well and averaged 212 Bbls/d of oil per 1,000 foot of lateral per well.

Also in Lea County, the Pac-Man and Donkey Kong (average 93% WI) wells represent another six-well development, drilled using a stacked-staggered pattern in the upper and lower portions of the Second Bone Spring Sand interval with 8,500-foot average lateral lengths. The wells averaged 1,749 Boe/d, or 1,433

Bbls/d of oil, per well for the 30-day IP period.

"First quarter well performance highlights the quality of Centennial's portfolio across the Delaware Basin. The higher natural gas and NGL mix on our Texas asset provides enhanced economics at current prices. In New Mexico, our successful execution of larger scale development targeting the Bone Spring Sand interval continues to produce strong returns," said Smith. "As a result, we expect our average completed well during the quarter to pay-out in approximately four months, assuming strip pricing."

Smith continued, "Additionally, our field personnel have done an excellent job navigating the challenging oilfield service environment. We have experienced no operational delays or cost overruns year-to-date. Going forward, we will continue our focus on developing larger well packages and driving further efficiencies in an effort to partially offset future cost inflation."

Total capital expenditures ("capex") incurred for the quarter were \$114.7 million, inclusive of \$111.6 million in drilling, completion and facilities costs with an additional \$3.1 million spent on infrastructure, land and other.

"Building on the efficiencies gained last year, our operations team increased completed stages per day by 14% compared to the prior quarter. As a result, we completed six more wells than anticipated during the quarter while still delivering capex in-line with our expectations," said Smith. "With over half of our first quarter completions brought online during March, we expect to generate significant oil production growth next quarter."

Capital Structure and Liquidity

During the first quarter, Centennial repaid all of the outstanding borrowings under its \$750 million revolving credit facility and had \$51 million in cash on its balance sheet at March 31, 2022. Total net debt and total debt at the end of the quarter were \$765 million and \$816 million, respectively. Net debt-to-LTM EBITDAX at March 31, 2022 was 1.1x compared to 1.4x at December 31, 2021.

Hedge Position Update

For the remaining three quarters of 2022, Centennial has a total of 12,489 Bbls/d of oil hedged, consisting of approximately 75% fixed price swaps with the remainder in costless collars. The Company has 15,500 Bbls/d of oil hedged for the second quarter of 2022 and 11,000 Bbls/d of oil hedged for the second half of 2022.

In recent months, Centennial has added to its 2023 crude oil hedge position. For the full year 2023, the Company has a total of 5,736 Bbls/d of oil hedged, consisting of approximately 70% costless collars. The Company currently has 3,992 Bbls/d of WTI oil collars in place with a weighted average floor and ceiling price of \$73.13 per barrel and \$85.67 per barrel, respectively. Also for 2023, the Company has 1,744 Bbls/d of WTI oil hedged at a fixed price of \$73.26 per barrel.

In addition to the hedge positions discussed above, Centennial has certain other natural gas hedges, crude oil and natural gas basis swaps and crude oil roll differential swaps in place. (For a summary table of Centennial's derivative contracts as of April 30, 2022, please see the Appendix to this press release.)

Quarterly Report on Form 10-Q

Centennial's financial statements and related footnotes will be available in its Quarterly Report on Form 10-Q for the quarter ended March 31, 2022, which is expected to be filed with the U.S. Securities and Exchange Commission ("SEC") on May 5, 2022.

Conference Call and Webcast

Centennial will host an investor conference call on Thursday, May 5, 2022 at 8:00 a.m. Mountain (10:00 a.m.

Eastern) to discuss first quarter operating and financial results. Interested parties may join the webcast by visiting Centennial's website at www.cdevinc.com and clicking on the webcast link or by dialing (844) 348-0017, or (213) 358-0877 for international calls, (Conference ID: 3033538) at least 15 minutes prior to the start of the call. A replay of the call will be available on Centennial's website or by phone at (855) 859-2056 (Conference ID: 3033538) for a seven-day period following the call.

About Centennial Resource Development, Inc.

[Centennial Resource Development Inc.](http://www.cdevinc.com) is an independent oil and natural gas company focused on the development of oil and associated liquids-rich natural gas reserves in the Permian Basin. The Company's assets and operations, which are held and conducted through Centennial Resource Production, LLC, are concentrated in the Delaware Basin, a sub-basin of the Permian Basin. For additional information about the Company, please visit www.cdevinc.com.

Cautionary Note Regarding Forward-Looking Statements

The information in this press release includes "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical fact included in this press release, regarding our strategy, future operations, financial position, estimated revenues and losses, projected costs, prospects, plans and objectives of management are forward-looking statements. When used in this press release, the words "could," "may," "believe," "anticipate," "intend," "estimate," "expect," "project," "goal," "plan," "target" and similar expressions are intended to identify forward-looking statements, although not all forward-looking statements contain such identifying words. These forward-looking statements are based on management's current expectations and assumptions about future events and are based on currently available information as to the outcome and timing of future events.

Forward-looking statements may include statements about:

- volatility of oil, natural gas and NGL prices or a prolonged period of low oil, natural gas or NGL prices and the effects of actions by, or disputes among or between, members of the Organization of Petroleum Exporting Countries ("OPEC"), such as Saudi Arabia, and other oil and natural gas producing countries, such as Russia, with respect to production levels or other matters related to the price of oil;
- the effects of excess supply of oil and natural gas resulting from reduced demand caused by the COVID-19 pandemic and the actions taken in response by certain oil and natural gas producing countries;
- political and economic conditions in or affecting other producing regions or countries, including the Middle East, Russia, Eastern Europe, Africa and South America;
- our business strategy and future drilling plans;
- our reserves and our ability to replace the reserves we produce through drilling and property acquisitions;
- our drilling prospects, inventories, projects and programs;
- our financial strategy, liquidity and capital required for our development program;
- our realized oil, natural gas and NGL prices;
- the timing and amount of our future production of oil, natural gas and NGLs;
- our hedging strategy and results;
- our competition and government regulations;
- our ability to obtain permits and governmental approvals;
- our pending legal or environmental matters;
- the marketing and transportation of our oil, natural gas and NGLs;
- our leasehold or business acquisitions;
- costs of developing or operating our properties;
- our anticipated rate of return;
- general economic conditions;
- weather conditions in the areas where we operate;
- credit markets;
- uncertainty regarding our future operating results;
- our plans, objectives, expectations and intentions contained in this press release that are not historical; and
- the other factors described in our most recent Annual Report on Form 10-K, and any updates to those factors set forth in our subsequent Quarterly Reports on Form 10-Q or Current Reports on Form 8-K.

We caution you that these forward-looking statements are subject to all of the risks and uncertainties, most of which are difficult to predict and many of which are beyond our control, incident to the development, production, gathering and sale of oil and natural gas. These risks include, but are not limited to, commodity price volatility, inflation, lack of availability of drilling and production equipment and services, environmental risks, drilling and other operating risks, regulatory changes, the uncertainty inherent in estimating oil and gas reserves and in projecting future rates of production, cash flow and access to capital, the timing of development expenditures and the other risks described in our filings with the SEC.

Reserve engineering is a process of estimating underground accumulations of oil and natural gas that cannot be measured in an exact way. The accuracy of any oil and gas reserve estimate depends on the quality of available data, the interpretation of such data, and price and cost assumptions made by reserve engineers. In addition, the results of drilling, testing and production activities may justify revisions of estimates that were made previously. If significant, such revisions would change the schedule of any further production and development drilling. Accordingly, reserve estimates may differ significantly from the quantities of oil and natural gas that are ultimately recovered.

Should one or more of the risks or uncertainties described in this press release occur, or should underlying assumptions prove incorrect, our actual results and plans could differ materially from those expressed in any forward-looking statements. All forward-looking statements, expressed or implied, included in this press release are expressly qualified in their entirety by this cautionary statement. This cautionary statement should also be considered in connection with any subsequent written or oral forward-looking statements that we or persons acting on our behalf may issue.

Except as otherwise required by applicable law, we disclaim any duty to update any forward-looking statements, all of which are expressly qualified by the statements in this section, to reflect events or circumstances after the date of this press release.

1) Free Cash Flow and Net Debt-to-LTM EBITDAX, also referred to as "leverage" in this press release, are non-GAAP financial measures. See "Non-GAAP Financial Measures" included within the Appendix of this press release for related disclosures and reconciliations to the most directly comparable financial measures calculated and presented in accordance with GAAP.

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[Centennial Resource Development Inc.](#)

Operating Highlights

	Three Months Ended March 31,	
	2022	2021
Net revenues (in thousands):		
Oil sales	\$ 262,767	\$ 133,726
Natural gas sales	39,018	35,451
NGL sales	45,492	23,214
Oil and gas sales	\$ 347,277	\$ 192,391
Average sales prices:		
Oil (per Bbl)	\$ 89.17	\$ 52.62
Effect of derivative settlements on average price (per Bbl)	(12.82)	(9.43)
Oil net of hedging (per Bbl)	\$ 76.35	\$ 43.19
Average NYMEX price for oil (per Bbl)	\$ 94.40	\$ 57.84
Oil differential from NYMEX	(5.23)	(5.22)

Natural gas (per Mcf)	\$ 3.93	\$ 3.79
Effect of derivative settlements on average price (per Mcf)	(0.51)	0.12
Natural gas net of hedging (per Mcf)	\$ 3.42	\$ 3.91
Average NYMEX price for natural gas (per Mcf)	\$ 4.60	\$ 3.44
Natural gas differential from NYMEX	(0.67)	0.35
NGL (per Bbl)	\$ 49.37	\$ 29.78
Net production:		
Oil (MBbls)	2,947	2,542
Natural gas (MMcf)	9,925	9,343
NGL (MBbls)	921	780
Total (MBoe) ⁽¹⁾	5,522	4,878
Average daily net production:		
Oil (Bbls/d)	32,741	28,239
Natural gas (Mcf/d)	110,280	103,806
NGL (Bbls/d)	10,238	8,662
Total (Boe/d) ⁽¹⁾	61,359	54,202

(1) Calculated by converting natural gas to oil equivalent barrels at a ratio of six Mcf of natural gas to one Boe.

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Operating Expenses

	Three Months Ended March 31,	
	2022	2021
Operating costs (in thousands):		
Lease operating expenses	\$ 28,734	\$ 25,861
Severance and ad valorem taxes	25,051	12,583
Gathering, processing and transportation expenses	21,891	20,625
Operating cost metrics:		
Lease operating expenses (per Boe)	\$ 5.20	\$ 5.30
Severance and ad valorem taxes (% of revenue)	7.2 %	6.5 %
Gathering, processing and transportation expenses (per Boe)	\$ 3.96	\$ 4.23

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Consolidated Statements of Operations (unaudited)
(in thousands, except per share data)

	Three Months Ended March 31,	
	2022	2021
Operating revenues		
Oil and gas sales	\$ 347,277	\$ 192,391
Operating expenses		
Lease operating expenses	28,734	25,861
Severance and ad valorem taxes	25,051	12,583
Gathering, processing and transportation expenses	21,891	20,625
Depreciation, depletion and amortization	71,009	63,783
General and administrative expenses	30,603	25,256
Impairment and abandonment expense	2,627	9,200

Exploration and other expenses	2,307	1,095
Total operating expenses	182,222	158,403
Net gain (loss) on sale of long-lived assets	82	44
Income (loss) from operations	165,137	34,032
Other income (expense)		
Interest expense	(13,154)	(17,485)
Net gain (loss) on derivative instruments	(129,523)	(51,199)
Other income (expense)	118	7
Total other income (expense)	(142,559)	(68,677)
Income (loss) before income taxes	22,578	(34,645)
Income tax (expense) benefit	(6,776)	-
Net income (loss)	\$ 15,802	\$ (34,645)
Income (loss) per share of Common Stock:		
Basic	\$ 0.06	\$ (0.12)
Diluted	\$ 0.05	\$ (0.12)

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Consolidated Balance Sheets (unaudited)

(in thousands, except share and per share amounts)

	March 31
ASSETS	
Current assets	
Cash and cash equivalents	\$ 50,624
Accounts receivable, net	131,83
Prepaid and other current assets	6,973
Total current assets	189,43
Property and Equipment	
Oil and natural gas properties, successful efforts method	
Unproved properties	1,032,0
Proved properties	4,742,8
Accumulated depreciation, depletion and amortization	(2,059,
Total oil and natural gas properties, net	3,715,2
Other property and equipment, net	11,774
Total property and equipment, net	3,727,0
Noncurrent assets	
Operating lease right-of-use assets	14,714
Other noncurrent assets	27,321
TOTAL ASSETS	\$ 3,958,5
LIABILITIES AND EQUITY	
Current liabilities	
Accounts payable and accrued expenses	\$ 178,94
Operating lease liabilities	1,728
Derivative Instruments	117,68
Other current liabilities	1,370
Total current liabilities	299,72
Noncurrent liabilities	
Long-term debt, net	801,20
Asset retirement obligations	17,647
Deferred income taxes	8,834
Operating lease liabilities	14,473
Other noncurrent liabilities	45,571

Total liabilities	1,187,4
Commitments and contingencies (Note 11)	
Shareholders' equity	
Common stock, \$0.0001 par value, 620,000,000 shares authorized; 294,135,384 shares issued and 284,991,150 shares outstanding at March 31, 2022 and 294,260,623 shares issued and 284,696,972 shares outstanding at December 31, 2021	29
Additional paid-in capital	3,017,5
Retained earnings (accumulated deficit)	(246,52
Total Shareholders' equity	2,771,0
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 3,958,5

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Consolidated Statements of Cash Flows (unaudited)
(in thousands)

	Three Months Ended March 31	
	2022	2021
Cash flows from operating activities:		
Net income (loss)	\$ 15,802	\$ (34,645)
Adjustments to reconcile net income (loss) to net cash provided by operating activities:		
Depreciation, depletion and amortization	71,009	63,783
Stock-based compensation expense - equity awards	5,545	4,585
Stock-based compensation expense - liability awards	13,720	10,414
Impairment and abandonment expense	2,627	9,200
Deferred tax expense (benefit)	6,776	-
Net (gain) loss on sale of long-lived assets	(82)	(44)
Non-cash portion of derivative (gain) loss	86,645	28,313
Amortization of debt issuance costs and debt discount	1,492	1,847
Changes in operating assets and liabilities:		
(Increase) decrease in accounts receivable	(53,824)	(14,997)
(Increase) decrease in prepaid and other assets	(415)	(264)
Increase (decrease) in accounts payable and other liabilities	10,825	4,154
Net cash provided by operating activities	160,120	72,346
Cash flows from investing activities:		
Acquisition of oil and natural gas properties	(1,928)	(433)
Drilling and development capital expenditures	(81,156)	(46,152)
Purchases of other property and equipment	(1,052)	(181)
Proceeds from sales of oil and natural gas properties	48	168
Net cash used in investing activities	(84,088)	(46,598)
Cash flows from financing activities:		
Proceeds from borrowings under revolving credit facility	135,000	70,000
Repayment of borrowings under revolving credit facility	(160,000)	(240,000)
Proceeds from issuance of convertible senior notes	-	170,000
Debt issuance costs	(8,530)	(5,444)
Premiums paid on capped call transactions	-	(14,688)
Proceeds from exercise of stock options	1	-
Restricted stock used for tax withholdings	(1,259)	(477)
Net cash used in financing activities	(34,788)	(20,609)
Net increase (decrease) in cash, cash equivalents and restricted cash	41,244	5,139
Cash, cash equivalents and restricted cash, beginning of period	9,935	8,339
Cash, cash equivalents and restricted cash, end of period	\$ 51,179	\$ 13,478

Reconciliation of cash, cash equivalents and restricted cash presented on the Consolidated Statements of

Cash Flows for the periods presented:

	Three Months Ended March 31,	
	2022	2021
Cash and cash equivalents	\$ 50,624	\$ 10,936
Restricted cash	555	2,542
Total cash, cash equivalents and restricted cash	\$ 51,179	\$ 13,478

Non-GAAP Financial Measures

In addition to disclosing financial results calculated in accordance with U.S. generally accepted accounting principles ("GAAP"), our earnings release contains non-GAAP financial measures as described below.

Adjusted EBITDAX

Adjusted EBITDAX is a supplemental non-GAAP financial measure that is used by management and external users of our consolidated financial statements, such as industry analysts, investors, lenders and rating agencies. We define Adjusted EBITDAX as net income before interest expense, income taxes, depreciation, depletion and amortization, exploration and other expenses, impairment and abandonment expense, non-cash gains or losses on derivatives, stock-based compensation (not cash-settled), gain/loss from the sale of assets and non-recurring items. Adjusted EBITDAX is not a measure of net income as determined by GAAP.

Our management believes Adjusted EBITDAX is useful as it allows them to more effectively evaluate our operating performance and compare the results of our operations from period to period and against our peers, without regard to our financing methods or capital structure. We exclude the items listed above from net income in arriving at Adjusted EBITDAX because these amounts can vary substantially from company to company within our industry depending upon accounting methods and book values of assets, capital structures and the method by which the assets were acquired. Adjusted EBITDAX should not be considered as an alternative to, or more meaningful than, net income as determined in accordance with GAAP or as an indicator of our operating performance or liquidity. Certain items excluded from Adjusted EBITDAX are significant components in understanding and assessing a company's financial performance, such as a company's cost of capital and tax structure, as well as the historic costs of depreciable assets, none of which are components of Adjusted EBITDAX. Our presentation of Adjusted EBITDAX should not be construed as an inference that our results will be unaffected by unusual or nonrecurring items. Our computations of Adjusted EBITDAX may not be comparable to other similarly titled measures of other companies.

The following table presents a reconciliation of Adjusted EBITDAX to net income, which is the most directly comparable financial measure calculated and presented in accordance with GAAP:

	Three Months Ended				
(in thousands)	3/31/2022	12/31/2021	9/30/2021	6/30/2021	3/31/2021
Adjusted EBITDAX reconciliation to net income:					
Net income (loss)	\$ 15,802	\$ 160,751	\$ 37,124	\$ (25,055)	\$ (34,645)
Interest expense	13,154	13,931	14,690	15,182	17,485
Income tax expense (benefit)	6,776	569	-	-	-
Depreciation, depletion and amortization	71,009	75,863	76,047	73,429	63,783
Impairment and abandonment expenses	2,627	6,400	7,712	9,199	9,200
(Gain) loss on extinguishment of debt	-	-	-	22,156	-
Non-cash derivative (gain) loss	86,645	(44,790)	15,731	17,446	28,313
Stock-based compensation expense ⁽¹⁾	18,834	5,594	17,421	18,681	14,624
Exploration and other expenses	2,307	3,185	1,839	1,764	1,095
(Gain) loss on sale of long-lived assets	(82)	(34,422)	290	8	(44)
Proceeds from terminated sale of assets	-	-	-	(5,983)	-
Adjusted EBITDAX	\$ 217,072	\$ 187,081	\$ 170,854	\$ 126,827	\$ 99,811

(1) Includes stock-based compensation for equity awards and also for cash-based liability awards that have not yet been settled in cash, both of which relate to general and administrative employees only. Stock-based compensation amounts for geographical and geophysical personnel are included within the Exploration and other expenses line item.

Net Debt-to-LTM EBITDAX (Leverage)

Net debt-to-LTM EBITDAX, also referred to as "leverage" in this press release, is a non-GAAP financial measure. We define net debt as long-term debt, net, plus unamortized debt discount and debt issuance costs on our senior notes minus cash and cash equivalents.

We define net debt-to-LTM EBITDAX as net debt (defined above) divided by Adjusted EBITDAX (defined and reconciled in the section above) for the last twelve months. We refer to this metric to show trends that investors may find useful in understanding our ability to service our debt. This metric is widely used by professional research analysts, including credit analysts, in the valuation and comparison of companies in the oil and gas exploration and production industry. The following table presents a reconciliation of net debt to long-term debt, net and the calculation of net debt-to-LTM EBITDAX for each period presented:

(in thousands)	March 31, 2022	December 31, 2021
Long-term debt, net	801,203	825,565
Unamortized debt discount and debt issuance costs on senior notes	14,596	15,234
Long-term debt	815,799	840,799
Less: cash and cash equivalents	(50,624)	(9,380)
Net debt (Non-GAAP)	765,175	831,419
LTM EBITDAX ⁽¹⁾	701,834	584,573
Net debt-to-LTM EBITDAX	1.1	1.4

(1) Represents adjusted EBITDAX (defined and reconciled in the section above) for the preceding twelve month period ended.

We do not provide guidance on the items used to reconcile between forecasted net debt-to-LTM EBITDAX to forecasted long-term debt, net, or forecasted net income due to the uncertainty regarding timing and estimates of certain items. Therefore, we cannot reconcile forecasted net debt-to-LTM EBITDAX to long-term debt, net, or net income without unreasonable effort.

Free Cash Flow

Free cash flow is a supplemental non-GAAP financial measure that is used by management and external users of our consolidated financial statements, such as industry analysts, investors, lenders and rating agencies. We define free cash flow as net cash provided by operating activities before changes in working capital, less incurred capital expenditures.

Our management believes free cash flow is a useful indicator of the Company's ability to internally fund its exploration and development activities and to service or incur additional debt, without regard to the timing of settlement of either operating assets and liabilities or accounts payable related to capital expenditures. The Company believes that this measure, as so adjusted, presents a meaningful indicator of the Company's actual sources and uses of capital associated with its operations conducted during the applicable period. Our computations of free cash flow may not be comparable to other similarly titled measures of other companies. Free cash flow should not be considered as an alternative to, or more meaningful than, cash provided by operating activities as determined in accordance with GAAP or as indicator of our operating performance or liquidity.

Free cash flow is not a financial measure that is determined in accordance with GAAP. Accordingly, the following table presents a reconciliation of free cash flow to net cash provided by operating activities, which is the most directly comparable financial measure calculated and presented in accordance with GAAP:

	Three Months Ended March 31,	
(in thousands)	2022	2021
Net cash provided by operating activities	\$ 160,120	\$ 72,346
Changes in working capital:		
Accounts receivable	53,824	14,997
Prepaid and other assets	415	264
Accounts payable and other liabilities	(10,825)	(4,154)
Discretionary cash flow	203,534	83,453
Less: total capital expenditures incurred	(114,700)	(72,900)
Free cash flow	\$ 88,834	\$ 10,553

We do not provide guidance on the items used to reconcile between forecasted free cash flow to forecasted net cash provided by operating activities due to the uncertainty regarding timing and estimates of certain items. Therefore, we cannot reconcile forecasted free cash flow to net cash provided by operating activities without unreasonable effort.

The following table summarizes the approximate volumes and average contract prices of the hedge contracts the Company had in place as of March 31, 2022 and additional contracts entered into through April 30, 2022:

	Period	Volume (Bbls)	Volume (Bbls/d)	Wtd. Avg. Crude Price (\$/Bbl)
Crude oil swaps	April 2022 - June 2022	1,092,000	12,000	\$ 65.28
	July 2022 - September 2022	782,000	8,500	65.46
	October 2022 - December 2022	690,000	7,500	65.63
	January 2023 - March 2023	225,000	2,500	73.51
	April 2023 - June 2023	227,500	2,500	73.25
	July 2023 - September 2023	92,000	1,000	72.98
	October 2023 - December 2023	92,000	1,000	72.98
	Period	Volume (Bbls)	Volume (Bbls/d)	Wtd. Avg. Collar Price Range (\$/Bbl)
Crude oil collars NYMEX WTI	April 2022 - June 2022	227,500	2,500	\$63.20 - \$72.41
	July 2022 - September 2022	276,000	3,000	75.00 - 92.46
	October 2022 - December 2022	276,000	3,000	75.00 - 92.46
	January 2023 - March 2023	450,000	5,000	73.00 - 85.68
	April 2023 - June 2023	455,000	5,000	73.00 - 85.68
	July 2023 - September 2023	276,000	3,000	73.33 - 85.66
	October 2023 - December 2023	276,000	3,000	73.33 - 85.66
ICE Brent	April 2022 - June 2022	91,000	1,000	\$90.00 - \$105.20
	Period	Volume (Bbls)	Volume (Bbls/d)	Wtd. Avg. Differential (\$/Bbl)
Crude oil basis differential swaps	April 2022 - June 2022	637,000	7,000	\$ 0.34
	July 2022 - September 2022	552,000	6,000	0.29
	October 2022 - December 2022	552,000	6,000	0.29
	Period	Volume (Bbls)	Volume (Bbls/d)	Wtd. Avg. Differential (\$/Bbl) ⁽⁴⁾
Crude oil roll differential swaps	April 2022 - June 2022	910,000	10,000	\$ 0.71
	July 2022 - September 2022	920,000	10,000	0.71
	October 2022 - December 2022	920,000	10,000	0.71

⁽¹⁾ These crude oil swap transactions are settled based on the NYMEX WTI index price on each trading day

within the specified monthly settlement period versus the contractual swap price for the volumes stipulated.

(2) These crude oil collars are settled based on the NYMEX WTI or ICE Brent index price, as applicable, on each trading day within the specified monthly settlement period versus the contractual floor and ceiling prices for the volumes stipulated.

(3) These crude oil basis swap transactions are settled based on the difference between the arithmetic average of ARGUS MIDLAND WTI and ARGUS WTI CUSHING indices, during each applicable monthly settlement period.

(4) These crude oil roll swap transactions are settled based on the difference between the arithmetic average of NYMEX WTI calendar month prices and the physical crude oil delivery month price.

	Period	Volume (MMBtu)	Volume (MMBtu/d)	Wtd. Avg. (\$/MMBtu)
Natural gas swaps	April 2022 - June 2022	2,730,000	30,000	\$ 3.24
	July 2022 - September 2022	2,760,000	30,000	3.24
	October 2022 - December 2022	1,540,000	16,739	3.15
	Period	Volume (MMBtu)	Volume (MMBtu/d)	Wtd. Avg. (\$/MMBtu)
Natural gas basis differential swaps	April 2022 - June 2022	1,820,000	20,000	\$ (0.44)
	July 2022 - September 2022	1,840,000	20,000	(0.44)
	October 2022 - December 2022	1,840,000	20,000	(0.44)
	January 2023 - March 2023	2,250,000	25,000	(1.11)
	April 2023 - June 2023	2,275,000	25,000	(1.11)
	July 2023 - September 2023	2,300,000	25,000	(1.11)
	October 2023 - December 2023	2,300,000	25,000	(1.11)
	Period	Volume (MMBtu)	Volume (MMBtu/d)	Wtd. Avg. (\$/MMBtu)
Natural gas collars	April 2022 - June 2022	1,820,000	20,000	\$3.50 - \$3.97
	July 2022 - September 2022	1,840,000	20,000	3.50 - 3.97
	October 2022 - December 2022	2,450,000	26,630	3.87 - 5.06
	January 2023 - March 2023	4,500,000	50,000	4.00 - 7.12
	April 2023 - June 2023	3,640,000	40,000	3.56 - 6.86
	July 2023 - September 2023	3,680,000	40,000	3.56 - 6.86
	October 2023 - December 2023	3,680,000	40,000	3.60 - 7.28
	January 2024 - March 2024	1,820,000	20,000	3.25 - 5.31

(1) These natural gas swap contracts are settled based on the NYMEX Henry Hub price on each trading day within the specified monthly settlement period versus the contractual swap price for the volumes stipulated.

(2) These natural gas basis swap contracts are settled based on the difference between the Inside FERC's West Texas WAHA price and the NYMEX price of natural gas, during each applicable monthly settlement period.

(3) These natural gas collars are settled based on the NYMEX Henry Hub price on each trading day within the specified monthly settlement period versus the contractual floor and ceiling prices for the volumes stipulated.

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