

Additional Announcements Include Asset Write Downs, International Contract Award, 2016 Capital Expenditure Plan, and Amendment to Revolving Credit Facility

CALGARY, ALBERTA--(Marketwired - Oct 22, 2015) -

(Canadian dollars except as indicated)

This news release contains "forward-looking information and statements" within the meaning of applicable securities laws. For a full discussion of the risks and uncertainties associated with forward-looking information and statements and the risks to which they are subject, see the "Cautionary Statement Regarding Forward-Looking Information and Statements" later in this news release.

Dividend

The Board of Directors of [Precision Drilling Corp.](#) (TSX:PD) (NYSE:PDS) ("Precision" or the "Corporation") has declared a dividend of \$0.07 per common share, payable on November 18, 2015, to shareholders of record on November 6, 2015. For Canadian income tax purposes, dividends paid by Precision on its common shares are designated as "eligible dividends", unless otherwise indicated by Precision. Precision's covenants that limit our ability to make restricted payments, which could limit our ability to declare and pay future dividends. For further information, see the Liquidity and Capital Resources section later in this release.

Financial Results

Revenue this quarter was \$364 million or 38% lower than the third quarter of 2014, mainly due to lower activity from our North American operations. Revenue from our Contract Drilling Services and Completion and Production Services segments decreased over the comparative period by 44% and 49%, respectively.

Earnings before income taxes, finance charges, foreign exchange, impairment of goodwill, impairment of property, plant and equipment and amortization (adjusted EBITDA see "Additional GAAP Measures") this quarter were \$111 million or 44% lower than the third quarter of 2014, as measured by drilling rig utilization days, decreased 44% in Canada, 48% in the U.S. and 1% internationally, compared to the third quarter of 2014. Our adjusted EBITDA as a percentage of revenue was 30% this quarter, compared to 34% in the third quarter of 2014. The decrease in adjusted EBITDA as a percentage of revenue was mainly due to decreased activity in our Contract Drilling Services segment, decreased activity in our Completion and Production Services segment and costs associated with restructuring, which were \$3 million this quarter.

Net loss this quarter was \$87 million, or \$0.30 per diluted share, compared to net earnings of \$53 million, or \$0.18 per diluted share, in the third quarter of 2014.

Net loss for the first nine months of 2015 was \$92 million, or \$0.32 per diluted share, compared to net earnings of \$147 million, or \$0.18 per diluted share, in the first nine months of 2014, while revenue was \$1,211 million, or 30% less than 2014.

Asset Write Downs

Precision reviews the carrying value of its long-lived assets at each reporting period for indications of impairment. During the period, the decline in oil and natural gas prices and its impact on current and future business were indicators of impairment. These indicators, along with our cash generating asset groups and compelled us to complete an asset recovery test on these groups. The recoverable amount of our property, plant and equipment and goodwill was determined using a multi-year discounted cash flow with cash flow assumptions based on expected future cash flows. As a result of these tests, it was determined that property, plant and equipment in our Canadian well service business were impaired by \$73 million, property, plant and equipment in our U.S. completion and production business were impaired by \$7 million. In addition, goodwill associated with our renewable energy business was impaired for its full value of \$17 million. The after tax total impairments recorded in the current quarter was \$74 million, or \$0.25 per diluted share.

International Contract Award

Precision's wholly-owned international subsidiary, Grey Wolf Drilling International Ltd., recently contracted two new-build rigs for deployment in Kuwait. The two new 3000 HP Super Triple rigs are expected to be deployed in early 2017 on five year contracts with a possible one year extension at the customer's discretion. Precision anticipates spending US\$125 million on the completion of these two new build rigs, US\$15 million in 2016, and US\$12 million in 2017.

Capital Plan

Our current expected capital plan for 2015 is \$531 million, a decrease of \$15 million compared to the \$546 million capital plan announced in 2014.

portion of the 2015 capital plan is utilization based and if activity levels change, Precision has the ability to adjust its plan accordingly. Of the 331 drilling rigs scheduled for delivery in 2015 (13 rigs in the U.S., four in Canada and one internationally) ten were delivered in the first quarter, six in the second and three in the third. During the quarter four Tier 1 Super Triple drilling rigs were moved from the U.S. to Canada and we expect to move three more in the fourth quarter. After delivery of the remaining contracted new-build rig in 2015, Precision's drilling rig fleet will consist of 331 drilling rigs: 129 Tier 1 rigs, 73 Tier 2 rigs and 22 PSST rigs. For the Tier 1 rigs, 129 will be in Canada, 101 in the U.S. and six internationally.

Precision expects its 2016 capital expenditure plan to be \$180 million which includes \$120 million for expansion capital and \$60 million for infrastructure expenditure. Precision expects that the \$180 million will be split \$175 million in the Contract Drilling segment and \$5 million in the Production Services segment.

Amendment to Senior Credit Facility

During the quarter, we agreed with the lending group to amend our credit agreement governing our senior credit facility to, among other things, increase the size from US\$650 million to US\$550 million; eliminate the covenant of a maximum ratio of total debt to Adjusted EBITDA; amend the covenant of ratio of consolidated senior debt to Adjusted EBITDA from 3:1 to 2.5:1; amend the covenant of Adjusted EBITDA to consolidated interest expense from 2.75:1 to 2:1 on a temporary basis until first quarter of 2018 when it reverts to 2.5:1; and limit our ability to incur additional unsecured debt unless the new debt is to refinance existing unsecured debt or in the event debt is assumed in an acquisition. The approved amendment is expected to be finalized by the end of October 2015. For more detail, see the Liquidity and Capital Resources section later in this report.

CEO Quote

Kevin Neveu Precision's President and Chief Executive officer stated, "We believe the current low commodity price environment is not a long term, but we will not underestimate the depth and voracity of this downturn. The cost reduction initiatives we began last November through 2015 and we continue to manage our cost structure to address an extended downturn. The outcome of these efforts is evident in our margins and cash flow we have generated since last November, and we will continue to manage our variable cost business model to ensure positive cash flows."

"Despite demand uncertainties in most markets, we have earned the opportunity to expand our successful growth in Kuwait, one of the most active drilling markets in the world, with two new contracted rigs announced today. Our customer in Kuwait has experienced the High Performance services we offer, and is expanding our relationship from three rigs to five rigs, backed by long-term contracts. Operating five Super Triple rigs is well on track to achieving critical mass in the country. We expect these ultra-deep Super Triple rigs to be delivered early in 2017 and to operate on their original contracts well into the next decade."

"In North America, the cautious optimism we expressed last quarter soon began to fade as commodity prices and activity levels resumed their decline through the summer and fall. Precision's active rig count today includes 45 rigs in the U.S. and 54 rigs in Canada. Precision is operating across a range of unconventional plays in North America and with increases in market share over the past year, we believe our customers realize the value we have helped create with our operations."

"We do not expect activity levels to increase in North America until a sustained commodity price strengthening materializes. If commodity prices remain depressed, we expect the normal industry winter ramp up in Canada to be muted. A bright spot for Precision continues to be the Canadian market where we are in the process of redeploying five previously announced rigs from the U.S. These redeployments will further strengthen our customer position in this market."

"While Precision is not immune to current market conditions, understanding how we are positioned and how we have set our priorities for the future. Our High Performance, High Value business model is aligned with high quality E&P companies, resulting in successful customer relationships in the U.S. and internationally which includes a robust average contract position of 64 rigs in 2016. The \$3.5 billion fleet investments made since 2011 position us at the highest end of the land drilling service providers. Precision crews along with our systems continue to push forward our competitive advantage in the industry."

"Financially, we operate a variable cost model with the ability to significantly throttle back capital and operating expenditures in tandem with activity. Our balance sheet was built with a downturn in mind and is comprised of low cost, long maturity debt, a substantially undrawn credit line and ample cash balance. Finally, our strict capital discipline remains the core focus of our management team and the board, regardless of the market environment. We have built our business to manage cyclicity and we expect to successfully weather this downturn and retain our competitive advantage in a rebounding market."

"By announcing our 2016 capital budget in October, weeks in advance of our typical early December reporting, we are providing some visibility during uncertain times. Our 2016 growth capital, reduced considerably compared to prior years, includes only two new rigs for Kuwait under contract. This represents a growth capital reduction of 68% compared to 2015 and we anticipate maintenance and infrastructure spending to be reduced due to reductions in activity."

CFO Quote

Rob McNally, Precision's Executive Vice President and Chief Financial Officer, stated: "My priority continues to be maintaining Precision's

and flexibility, which, as this downturn extends, is shifting more towards reducing our overall debt burden. To better position ourselves for the downturn, we have amended our credit agreements to improve availability of our revolving credit facility and reduced the size of the facility to \$100 million. Cash preservation continues to be paramount as this cycle unfolds and until there is a clear resumption in drilling activity, we will continue to reduce our net debt levels. The cost savings initiatives enacted over the past year are expected to generate approximately \$40 million in savings. Finally, we have reduced our 2015 capital spending plan, and 2016 represents the lowest capital spending plan for Precision since 2009. Our ability to significantly reduce capital spending in an extended downturn."

SELECT FINANCIAL AND OPERATING INFORMATION

Adjusted EBITDA and funds provided by operations are additional GAAP measures. See "ADDITIONAL GAAP MEASURES".

Financial Highlights

(Stated in thousands of Canadian dollars, except per share amounts)

	Three months ended September 30,			Nine months ended September 30,		
	2015	2014	% Change	2015	2014	% Change
Revenue	364,089	584,590	(37.7)	1,210,671	1,732,013	(30.1)
Adjusted EBITDA	111,031	199,390	(44.3)	362,770	566,359	(36.1)
Adjusted EBITDA % of revenue	30.5	34.1	(10.3)	30.0	32.7	(8.3)
Net earnings (loss)	(86,700)	52,813	(264.2)	(92,484)	147,196	(262.8)
Cash provided by operations	61,049	146,733	(58.4)	446,064	545,272	(18.3)
Funds provided by operations	99,228	196,217	(49.4)	307,587	525,415	(41.5)
Capital spending:						
Expansion	30,518	149,908	(79.6)	322,039	335,747	(4.1)
Upgrade	10,110	48,496	(79.2)	42,145	93,946	(55.2)
Maintenance and infrastructure	12,964	39,183	(66.9)	28,275	88,747	(68.0)
Proceeds on sale	(1,085)	(31,286)	(96.5)	(7,559)	(48,522)	(84.4)
Net capital spending	52,507	206,301	(74.5)	384,900	469,918	(18.1)
Earnings (loss) per share:						
Basic	(0.30)	0.18	(266.7)	(0.32)	0.50	(256.3)
Diluted	(0.30)	0.18	(266.7)	(0.32)	0.50	(256.3)
Dividends paid per share	0.07	0.06	16.7	0.21	0.18	16.7

Operating Highlights

	Three months ended September 30,			Nine months ended September 30,		
	2015	2014	% Change	2015	2014	% Change
Contract drilling rig fleet	330	335	(1.5)	330	335	(1.5)
Drilling rig utilization days:						
Canada	4,505	8,071	(44.2)	13,062	24,260	(46.2)
U.S.	4,647	8,898	(47.8)	17,063	25,861	(34.0)
International	999	1,012	(1.3)	3,262	2,964	10.1
Service rig fleet	177	221	(19.9)	177	221	(19.9)
Service rig operating hours	36,673	69,010	(46.9)	113,048	202,844	(44.3)

Financial Position

(Stated in thousands of Canadian dollars, except ratios)

	September 30, 2015	December 31, 2014
Working capital	534,958	653,630
Long-term debt ⁽¹⁾	2,114,900	1,852,186
Total long-term financial liabilities	2,145,015	1,881,275
Total assets	5,268,980	5,308,996
Long-term debt to long-term debt plus equity ratio ⁽¹⁾	0.47	0.43

(1) Net of unamortized debt issue costs.

Precision's strategic priorities for 2015 are as follows:

1. Work with our customers to lower well costs - Deliver High Performance, High Value services to customers to create maximum value and reduce risks for development drilling programs. Utilize our unique platform of Tier 1 assets, geographically diverse operations and high expertise offering to deliver cost-reducing solutions. Grow our cost-reducing integrated directional drilling service.
2. Maximize cost efficiency throughout the organization - Continue to leverage Precision's scale to reduce costs and continue to optimize the benefits of the variable nature of operating and capital expenses. Maintain an efficient corporate cost structure based on assets, people and business management. Maintain our uncompromising focus on worker safety, premium service quality and

3. Reinforce our competitive advantage - Gain market share as Tier 1 assets remain most in demand rigs. High-grade our active new-build rigs and maximizing customer opportunities to utilize High Performance assets. Deliver consistent, reliable, High Performance and continue to develop the industry's best people.
4. Manage liquidity and focus activities on cash flow generation. Monitor working capital, debt and liquidity. Maintain a scalable cost responsive to changing competition and market demand. Adjust capital plans according to utilization and customer demand.

For the third quarter of 2015, the average natural gas prices and the West Texas Intermediate price of oil were lower than the 2014

	Three months ended September 30, Year ended Dec 31,		
	2015	2014	2014
Average oil and natural gas prices			
Oil			
West Texas Intermediate (<i>per barrel</i>) (US\$)	46.73	97.69	93.06
Natural gas			
Canada			
AECO (<i>per MMBtu</i>) (Cdn\$)	2.91	4.03	4.45
U.S.			
Henry Hub (<i>per MMBtu</i>) (US\$)	2.74	3.93	4.33

Summary for the three months ended September 30, 2015:

- Operating loss (see "Additional GAAP Measures" in this news release) this quarter was \$94 million, or negative 26% of revenue versus earnings of \$92 million and 16% of revenue in 2014. Operating results were negatively impacted by the impairment of property, plant and equipment and the decrease in activity in our North American operating segments.
- General and administrative expenses this quarter were \$26 million, \$12 million lower than the third quarter of 2014. The decrease was primarily due to cost saving initiatives and lower incentive compensation which is tied to the price of our common shares partially offset by the increase in the Canadian dollar on our U.S. dollar denominated expenses.
- Under International Financial Reporting Standards, we are required to review the carrying value of our long-lived assets at each reporting period for indications of impairment. Due to the decrease in oil and natural gas well drilling in Canada and the outlook for pricing, we recorded a goodwill impairment charge in the quarter which represents the full amount of goodwill attributable to our Canadian rental operations.
- Net finance charges were \$35 million, an increase of \$6 million compared with the third quarter of 2014 due to the effect of the increase in the Canadian dollar on our U.S. dollar denominated interest.
- Average revenue per utilization day for contract drilling rigs increased in the third quarter of 2015 to \$22,484 from the prior year quarter of \$21,893 in Canada and increased in the U.S. to US\$26,202 from US\$24,734. The increase in revenue rates for Canada is primarily due to higher utilization of Tier 1 rigs operating partially offset by competitive pricing in some rig segments. In Canada, for the third quarter of 2015, 62% of revenue was achieved from drilling rigs working under term contracts compared to 45% in the 2014 comparative period. The increase in the U.S. was primarily due to a higher percentage of revenue being generated from Tier 1 rigs compared to the prior year quarter and higher payments in the current quarter. In the U.S., for the third quarter of 2015, 71% of our utilization days were generated from rigs working under term contracts compared to 65% in the 2014 comparative period. Turnkey revenue for the third quarter of 2015 was US\$6 million compared to US\$5 million in the 2014 comparative period. Within the Completion and Production Services segment, average hourly rates for service rigs increased in the third quarter of 2015 compared to \$889 in the third quarter of 2014. The decrease in the average hourly rate is the result of pricing pressure in some service rig classes and the absence of our U.S. coil tubing assets, which were sold in the fourth quarter of 2014.
- Average operating costs per utilization day for drilling rigs increased in the third quarter of 2015 in both Canada and the United States. In Canada, costs increased to \$11,684, compared to the prior year third quarter of \$10,778 and in the U.S. costs increased to US\$15,784 in 2015 compared to US\$14,826 in 2014. The cost increase in Canada was primarily due to costs associated with moving rigs from the U.S. to Canada and the U.S. was primarily due to higher repair and maintenance costs and a lower activity base to spread fixed costs.
- We realized revenue from international contract drilling of \$51 million in the third quarter of 2015, a \$4 million decrease over the prior year quarter. The decrease is due to an early termination payment of \$8 million related to our Mexico operations in the third quarter of 2014 partially offset by revenue from a contracted rig in the Kingdom of Saudi Arabia in the fourth quarter of 2014 and a contracted rig in Kuwait in the second quarter of 2015. Average revenue per utilization day in our international contract drilling business was US\$38,893 a decrease of 23% over the comparative period, primarily due to the termination payment made during the prior year quarter.
- Directional drilling services realized revenue of \$12 million in the third quarter of 2015 compared with \$36 million in the prior year quarter. The decrease was primarily the result of a decline in activity in both the U.S. and Canada.
- Funds provided by operations in the third quarter of 2015 were \$99 million, a decrease of \$97 million from the prior year comparative period. The decrease was primarily the result of lower activity levels.
- Capital expenditures for the purchase of property, plant and equipment were \$54 million in the third quarter, a decrease of \$18 million from the prior year period in 2014. Capital spending for the third quarter of 2015 included \$31 million for expansion capital, \$10 million for upgrades and \$13 million for the maintenance of existing assets and infrastructure spending.

Summary for the nine months ended September 30, 2015:

- Revenue for the first nine months of 2015 was \$1,211 million, a decrease of 30% from the 2014 period.
- Operating loss was \$78 million, a decrease of \$325 million from operating earnings of \$247 million in 2014. Operating loss was compared to operating earnings of 14% in 2014. Operating results were negatively impacted by the impairment of property, plant and equipment, a decrease in activity in our North American operating segments and depreciation from capital asset additions in 2015 and 2014.
- General and administrative costs were \$104 million, a decrease of \$15 million over the first nine months of 2014 primarily due to lower incentive compensation which is tied to the price of our common shares partially offset by the effect of the weakening U.S. dollar denominated expenses.
- Due to the decrease in oil and natural gas well drilling in Canada and the outlook for pricing, we recognized a \$17 million goodwill impairment which represents the full amount of goodwill attributable to our Canadian rental operation.
- Net finance charges were \$87 million, an increase of \$8 million from the first nine months of 2014 due to the issuance of US\$400 million senior notes on June 3, 2014 and the effect of the weakening Canadian dollar on our U.S. dollar denominated interest partially offset by interest revenue related to an income tax dispute settlement.
- Funds provided by operations (see "Additional GAAP Measures" in this news release) in the first nine months of 2015 were \$321 million, a decrease of \$217 million from the prior year comparative period of \$525 million.
- Capital expenditures for the purchase of property, plant and equipment were \$392 million in the first nine months of 2015, a decrease of \$100 million over the same period in 2014. Capital spending for 2015 to date included \$322 million for expansion capital, \$42 million for upkeeping existing assets and \$28 million for the maintenance of existing assets and infrastructure.

OUTLOOK

Contracts

Our portfolio of term customer contracts provides a base level of activity and revenue and, as of October 21, 2015, we had term contracts in place for an average of 41 rigs in Canada, 37 in the U.S. and nine internationally for the fourth quarter of 2015 and an average of 46 rigs contracted in Canada, 47 in the U.S. and 12 internationally for the full year. In Canada, term contracted rigs normally generate 250 utilization days per year because of the seasonal nature of well site access. In most regions in the U.S. and internationally, term contracts normally generate 365 utilization days per year.

Drilling Activity

In the U.S., our average active rig count in the quarter was 51 rigs, down 46 rigs over the third quarter in 2014 and down seven rigs from the second quarter of 2015. We currently have 45 rigs active in the U.S.

In Canada, our average active rig count in the quarter was 49 rigs, a decrease of 39 over the third quarter in 2014. We currently have 54 rigs active in Canada and despite tempered expectations for the upcoming drilling season in general, we expect to benefit from our fleet enhancements over the past several years.

Internationally, our average active rig count in the quarter was 11 rigs, in line with the third quarter in 2014 and down two rigs from the second quarter of 2015. We currently have nine rigs active internationally.

Industry Conditions

To date in 2015, drilling activity has decreased relative to this time last year for both Canada and the U.S. According to industry sources, as of October 16, 2015, the U.S. active land drilling rig count was down approximately 59% from the same point last year and the Canadian active land drilling rig count was down approximately 57%.

In Canada there has been strength in natural gas and gas liquids drilling activity related to deep basin drilling in northwestern Alberta and northeastern British Columbia while the bias towards oil-directed drilling in the U.S. continues. To date in 2015, approximately 45% of the Canadian industry's active rigs and 77% of the U.S. industry's active rigs were drilling for oil targets, compared to 59% for Canada and 82% for the U.S. at the same time last year.

Capital Spending

Capital spending in 2015 is expected to be \$531 million:

- The 2015 capital expenditure plan includes \$423 million for expansion capital, \$59 million for sustaining and infrastructure expenditure to upgrade existing rigs. We expect that the \$531 million will be split \$527 million in the Contract Drilling segment and \$4 million in the Completion and Production Services segment.
- Precision's expansion capital plan for 2015 includes 18 new-build drilling rigs, 17 of which were delivered in the first nine months. The remaining rig is expected to be deployed in Canada in the fourth quarter. Of the 17 rigs delivered, 13 rigs went to the U.S., three to Kuwait, all of which are on long-term contracts. Precision recently contracted two new rigs for deep drilling operations in Kuwait. Super Triple rigs are expected to be deployed in early 2017 on five year contracts with a possible one year extension period at the discretion of Precision. Precision anticipates spending US\$125 million on the completion of these two new build rigs, US\$15 million in 2015 and US\$12 million in 2017.
- Precision's sustaining and infrastructure capital plan is based upon currently anticipated activity levels for 2015.

Precision expects its 2016 capital expenditure plan to be \$180 million which includes \$120 million for expansion capital and \$60 million for maintenance and infrastructure expenditure. Precision expects that the \$180 million will be split \$175 million in the Contract Drilling segment and \$5 million in the Completion and Production Services segment.

SEGMENTED FINANCIAL RESULTS

Precision's operations are reported in two segments: the Contract Drilling Services segment, which includes the drilling rig, directional drilling, oilfield supply and manufacturing divisions; and the Completion and Production Services segment, which includes the service rig, snubbing, coil tubing, rental, camp and catering and wastewater treatment divisions.

(Stated in thousands of Canadian dollars)	Three months ended September 30,			Nine months ended September 30,		
	2015	2014	% Change	2015	2014	% Change
Revenue:						
Contract Drilling Services	324,067	502,596	(35.5)) 1,072,075	1,485,400	(27.8)
Completion and Production Services	42,961	84,539	(49.2)) 144,632	254,112	(43.1)
Inter-segment eliminations	(2,939)	(2,545)) 15.5	(6,036)	(7,499)	(19.5)
	364,089	584,590	(37.7)) 1,210,671	1,732,013	(30.1)
Adjusted EBITDA: ⁽¹⁾						
Contract Drilling Services	120,093	200,865	(40.2)) 413,109	589,054	(29.9)
Completion and Production Services	4,304	17,350	(75.2)) 10,657	41,940	(74.6)
Corporate and other	(13,366)	(18,825)) (29.0)	(60,996)	(64,635)	(5.6)
	111,031	199,390	(44.3)) 362,770	566,359	(35.9)

(1) See "ADDITIONAL GAAP MEASURES".

SEGMENT REVIEW OF CONTRACT DRILLING SERVICES

(Stated in thousands of Canadian dollars, except where noted)	Three months ended September 30,			Nine months ended September 30,		
	2015	2014	% Change	2015	2014	% Change
Revenue	324,067	502,596	(35.5)) 1,072,075	1,485,400	(27.8)
Expenses:						
Operating	191,434	287,674	(33.5)) 616,734	856,518	(28.9)
General and administrative	9,756	14,057	(30.6)) 33,316	39,828	(16.3)
Restructuring	2,784	-	n/m	8,916	-	n/m
Adjusted EBITDA ⁽¹⁾	120,093	200,865	(40.2)) 413,109	589,054	(29.9)
Depreciation	113,429	94,618	19.9) 325,667	279,094	16.7
Operating earnings ⁽¹⁾	6,664	106,247	(93.7)) 87,442	309,960	(71.7)
Operating earnings as a percentage of revenue	2.1	% 21.1	%	8.2	% 20.9	%
Drilling rig revenue per utilization day in Canada	22,484	21,110	6.5	23,056	22,110	4.3
Drilling rig revenue per utilization day in the United States ⁽²⁾ (US\$)	26,202	24,734	5.9	26,238	24,407	7.5
Drilling rig revenue per utilization day in International (US\$)	38,893	50,233	(22.6)) 30,755	27,242	12.9

(1) See "ADDITIONAL GAAP MEASURES".

(2) Includes revenue from idle but contracted rig days and lump sum payouts.

n/m - calculation not meaningful.

Canadian onshore drilling statistics: ⁽¹⁾	Three months ended September 30,			
	2015	2014	Precision Industry ⁽²⁾	Precision Industry ⁽²⁾
Number of drilling rigs (end of period)	181	765	190	814
Drilling rig operating days (spud to release)	4,085	16,752	7,160	34,209

Drilling rig operating day utilization	25%	24%	41%	46%
Number of wells drilled	398	1,476	829	3,052
Average days per well	10.3	11.3	8.6	11.2
Number of metres drilled (000s)	881	3,549	1,594	6,821
Average metres per well	2,214	2,405	1,922	2,235
Average metres per day	216	212	223	199

Canadian onshore drilling statistics: ⁽¹⁾	Nine months ended September 30,			
	2015		2014	
	Precision Industry ⁽²⁾		Precision Industry ⁽²⁾	
Number of drilling rigs (end of period)	181	765	190	814
Drilling rig operating days (spud to release)	11,630	50,438	21,527	97,280
Drilling rig operating day utilization	24%	24%	42%	44%
Number of wells drilled	1,070	3,992	2,172	7,933
Average days per well	10.9	12.6	9.9	12.3
Number of metres drilled (000s)	2,441	10,260	4,220	17,911
Average metres per well	2,281	2,570	1,943	2,258
Average metres per day	210	203	196	184

(1) Canadian operations only.

(2) Canadian Association of Oilwell Drilling Contractors ("CAODC"), and Precision - excludes non-CAODC rigs and non-reporting CAODC members.

United States onshore drilling statistics: ⁽¹⁾	2015		2014	
	Precision Industry ⁽²⁾		Precision Industry ⁽²⁾	
Average number of active land rigs for quarters ended:				
March 31	80	1,353	94	1,724
June 30	57	873	93	1,802
September 30	51	829	97	1,842
Year to date average	63	1,015	95	1,789

(1) United States lower 48 operations only.

(2) Baker Hughes rig counts.

Revenue from Contract Drilling Services was \$324 million this quarter, or 36% lower than the third quarter of 2014, while adjusted EBITDA decreased by 40% to \$120 million. The decreases were mainly due to lower drilling rig utilization days in our Canadian, U.S. and international contract drilling businesses partially offset by higher average day rates in Canada and the United States.

Drilling rig utilization days in Canada (drilling days plus move days) were 4,505 during the third quarter of 2015, a decrease of 44% compared to 2014 primarily due to the decrease in industry activity resulting from lower commodity prices. Drilling rig utilization days in the U.S. were 4,647 or 48% lower than the same quarter of 2014 as U.S. activity was down due to lower industry activity. The majority of our North American activity came from oil and liquids-rich natural gas related plays. Drilling rig utilization days in our international business were 999 or 1% lower than the same quarter of 2014 as activity declines in Kurdistan were partially offset by adding a contracted rig in Kuwait and Georgia in 2015.

Compared to the same quarter in 2014, drilling rig revenue per utilization day was up 7% in Canada, 6% in the U.S. and down 23% in international. In Canada the day rate increase was the result of rig mix as proportionately more Tier 1 rigs are working compared to the prior year. The increase in average day rates for the U.S. was primarily due to a higher percentage of revenue being generated from Tier 1 rigs compared to the prior year quarter and idle-but-contracted payments in the quarter relative to the prior year comparative quarter. The average international day rate is down due to the recognition of an early termination payment of \$8 million in the prior year comparative period partially offset by changes in the U.S. to Canadian dollar exchange rate.

In Canada, 62% of utilization days in the quarter were generated from rigs under term contract, compared to 45% in the third quarter of 2014. In the U.S., 71% of utilization days were generated from rigs under term contract as compared to 65% in the third quarter of 2014. At the end of the quarter, we had 44 drilling rigs under contract in Canada, 33 in the U.S. and nine internationally.

Operating costs were 59% of revenue for the quarter, which was two percentage points higher than the prior year period. On a per utilization day basis, operating costs for the drilling rig division in Canada were higher over the prior year primarily because of the impact of fixed costs on lower activity increase and an increase in crew labour rates. In the U.S., operating costs for the quarter on a per day basis were higher than the prior year primarily from fixed costs spread across fewer rigs and large turnkey jobs in the quarter relative to the prior year comparative quarter.

Depreciation expense in the quarter was 20% higher than in the third quarter of 2014 due to the addition of new-build rigs

deployed in 2014 and the first nine months of 2015.

SEGMENT REVIEW OF COMPLETION AND PRODUCTION SERVICES

	Three months ended September 30,			Nine months ended September 30,		
(Stated in thousands of Canadian dollars, except where noted)	2015	2014	% Change	2015	2014	% Change
Revenue	42,961	84,539	(49.2)	144,632	254,112	(43.1)
Expenses:						
Operating	35,377	62,581	(43.5)	120,046	198,129	(39.4)
General and administrative	3,222	4,608	(30.1)	12,115	14,043	(13.7)
Restructuring	58	-	n/m	1,814	-	n/m
Adjusted EBITDA ⁽¹⁾	4,304	17,350	(75.2)	10,657	41,940	(74.6)
Depreciation	8,714	10,911	(20.1)	26,178	33,772	(22.5)
Impairment or property, plant and equipment	79,573	-	n/m	79,573	-	n/m
Operating earnings (loss) ⁽¹⁾	(83,983)	6,439	(1,404.3)	(95,094)	8,168	(1,266.3)
Operating earnings (loss) as a percentage of revenue	(195.5 %)	7.6 %		(65.7 %)	3.2 %	
Well servicing statistics:						
Number of service rigs (end of period)	177	221	(19.9)	177	221	(19.9)
Service rig operating hours	36,673	69,010	(46.9)	113,048	202,844	(44.3)
Service rig operating hour utilization	22 %	32 %		23 %	31 %	
Service rig revenue per operating hour ⁽²⁾	786	889	(11.6)	791	900	(12.1)

(1) See "ADDITIONAL GAAP MEASURES".

(2) Prior year comparative has been changed to conform to the current year calculation.

n/m - calculation not meaningful.

Revenue from Completion and Production Services was down \$42 million or 49% compared to the third quarter of 2014 due to lower activity levels in all service lines and lower average rates. In response to lower oil prices, customers curtailed spending including well completion and production programs lowering activity. Our well servicing activity in the quarter was down 47% from the third quarter of 2014. Revenue was also negatively impacted by the sale of our U.S. coil tubing operations in the fourth quarter of last year. Approximately 86% of our third quarter Canadian service rig activity was oil related.

During the quarter, Completion and Production Services generated 84% of its revenue from Canadian and 16% from U.S. operations.

Average service rig revenue per operating hour in the third quarter was \$786 or \$103 lower than the third quarter of 2014. The decrease was primarily the result of industry pricing pressure and the sale of our U.S. coil tubing assets which generally received a higher rate per hour.

Adjusted EBITDA was \$13 million lower than the third quarter of 2014 due to declines in activity and pricing.

Operating costs as a percentage of revenue increased to 82% in the third quarter of 2015, from 74% in the third quarter of 2014. Service rig operating costs per hour were lower in the third quarter of 2015 due to cost cutting measures and the sale of our U.S. coil tubing which typically operated at a higher cost per hour.

Due to the significant decrease in industry activity resulting from the decline in oil and natural gas prices we completed an impairment test of our businesses in our Completion and Production Services Segment in the third quarter of 2015. The recoverable amount of property plant and equipment and goodwill was determined using a multi-year discounted cash flow approach with cash flow assumptions based on historical and expected future results. As a result of this test it was determined that property, plant and equipment in our Canadian well service business were impaired by \$73 million and property, plant and equipment in our U.S. completion and productions business were impaired by \$7 million.

Depreciation in the quarter was 20% lower than the third quarter of 2014 because of decommissioning assets in the fourth quarter of 2014 and the disposal of our U.S. coil tubing assets.

SEGMENT REVIEW OF CORPORATE AND OTHER

Our Corporate and Other segment provides support functions to our operating segments. The Corporate and Other segment had an adjusted EBITDA loss of \$13 million for the third quarter of 2015, \$5 million less than 2014 comparative period due primarily to lower share based incentive compensation.

OTHER ITEMS

Net financial charges for the quarter were \$35 million, an increase of \$6 million from the third quarter of 2014. The increase is due to the impact of the weaker Canadian dollar on our U.S. dollar denominated interest expense. We had a foreign exchange gain of \$13 million during the third quarter of 2015 due to the weakening of the Canadian dollar versus the U.S. dollar from June 30, 2015, which affected our net U.S. dollar denominated monetary position in the Canadian dollar-based companies.

Income tax expense for the quarter was a recovery of \$46 million compared with an expense of \$8 million in the same quarter in 2014. Income tax expense is recognized by applying the income tax rate expected for the full financial year to the pre-tax income of the interim reporting period. On June 29, 2015, the province of Alberta increased the Alberta corporate income tax rate from 10% to 12% effective July 1, 2015. The impact of this income tax rate increase was recognized in the second quarter.

In August 2014 the Ontario Court of Appeal ruled in favour of Precision's wholly owned subsidiary, reversing a decision by the Ontario Superior Court of Justice in June 2013 regarding the reassessment of Ontario income tax for the subsidiary's 2001 through 2004 taxation years. The Ontario Minister of Revenue made an application to the Supreme Court of Canada seeking leave to appeal this decision. On March 5, 2015, the Supreme Court of Canada brought the appeal process to an end and in April we received payment of \$69 million from the Ontario tax authorities, \$55 million for the refund of assessed taxes and \$14 million in interest.

LIQUIDITY AND CAPITAL RESOURCES

The oilfield services business is inherently cyclical in nature. To manage this, we focus on maintaining a strong balance sheet. We have the financial flexibility we need to continue to manage our growth and cash flow throughout the business cycle.

We apply a disciplined approach to managing and tracking results of our operations to keep costs down. We maintain a variable cost structure so we can respond to changes in demand.

Our maintenance capital expenditures are tightly governed by and highly responsive to activity levels with additional cost savings leverage provided through our internal manufacturing and supply divisions. Term contracts on expansion capital for new-build rig programs provide more certainty of future revenues and return on our capital investments.

Liquidity

During the third quarter we agreed with our lending group to certain amendments to our senior credit facility with final completion of the amending agreement expected by the end of October 2015. The following are the amendments agreed to:

- The consolidated total debt to earnings before interest, taxes, depreciation and amortization as defined in the agreement (Adjusted Debt to Earnings) ratio be eliminated in its entirety;
- The Adjusted EBITDA to interest expense coverage ratio of greater than 2.75:1 be temporarily reduced to 2:1 for the period up to and including December 31, 2017, reverting back to 2.5:1 in January 2018;
- The consolidated senior debt to Adjusted EBITDA covenant ratio be reduced from less than 3.0:1 to less than 2.5:1;
- Reduction in the size of the revolver from US\$650 million to US\$550 million;
- Place a limitation not to incur or assume more than US\$250 million in new unsecured debt or the new debt is to refinance existing debt in the event debt is assumed through an acquisition.

As at September 30, 2015 we had \$2,142 million outstanding under our senior unsecured notes. The current blended cash interest cost of our debt is approximately 6.2%.

Amount	Availability
Senior facility (secured)	
US\$650 million (extendible, revolving term credit facility with US\$250 million accordion feature) ⁽¹⁾	Undrawn, except US\$46 million
Operating facilities (secured)	
\$40 million	Undrawn, except \$20 million in Canada
US\$15 million	Undrawn
Demand letter of credit facility (secured)	
US\$40 million	Undrawn, except US\$31 million
Senior notes (unsecured)	
\$200 million	Fully drawn
US\$650 million	Fully drawn
US\$400 million	Fully drawn
US\$400 million	Fully drawn

(1) Subsequent to the period end Precision agreed with its lending group to reduce the size of the senior facility to US\$550 million.

Covenants

Senior Facility

The senior credit facility requires that we comply with certain financial covenants including a leverage ratio of consolidated senior debt to earnings before interest, taxes, depreciation and amortization as defined in the agreement (Adjusted EBITDA) of less than 2.5:1. For purposes of calculating the leverage ratio consolidated senior debt only includes secured indebtedness. EBITDA as defined in our revolving term facility agreement differs from Adjusted EBITDA as defined under Additional GAAP Measures by the exclusion of bad debt expense and certain foreign exchange amounts. As at September 30, 2015 our consolidated senior debt to Adjusted EBITDA ratio was 0.21:1.

Under the senior credit facility we are required to maintain an Adjusted EBITDA coverage ratio, calculated as Adjusted EBITDA to interest expense, of greater than 2:1 reverting to 2.5:1 for periods ending after December 31, 2017 for the most recent four consecutive fiscal quarters. As at September 30, 2015 our Adjusted EBITDA coverage ratio was 5.70:1.

In addition, the senior credit facility contains certain covenants that place restrictions on our ability to incur or assume additional indebtedness; dispose of assets; pay dividends, share redemptions or other distributions; change its primary business; incur liens on assets; engage in transactions with affiliates; enter into mergers, consolidations or amalgamations; and enter into speculative swap agreements. At September 30, 2015, we were in compliance with the covenants of the revolving credit facility.

Senior Notes

The senior notes require that we comply with certain financial covenants including an Adjusted EBITDA to interest coverage ratio of greater than 2.5:1 for the most recent four consecutive fiscal quarters. The senior notes contain a restricted payments covenant that limits our ability to make payments in the nature of dividends, distributions and repurchases from shareholders. This restricted payment basket grows by, among other things, 50% of consolidated net earnings and decreases by 100% of consolidated net losses as defined in the note agreements, and payments made to shareholders. Although recent net losses have not yet reduced this basket to a size that will prevent Precision from making such payments, if industry trends persist the basket may reduce such that we are unable to declare and pay dividends in the near future. Based on the unaudited interim financial statements, as at September 30, 2015, the restricted payments basket was \$135 million. For further information please see the senior note indentures which are available on SEDAR and EDGAR.

In addition, the senior notes contain certain covenants that limit our ability and the ability of certain subsidiaries to incur additional indebtedness and issue preferred shares; create liens; create or permit to exist restrictions on our ability or certain subsidiaries to make certain payments and distributions; engage in amalgamations, mergers or consolidations; make certain dispositions and engage in transactions with affiliates. At September 30, 2015, we were in compliance with the covenants of our senior notes.

Hedge of investments in foreign operations

We utilize foreign currency long-term debt to hedge our exposure to changes in the carrying values of our net investment in certain foreign operations as a result of changes in foreign exchange rates.

Effective January 1, 2015 we have included the US\$400 million of 5.25% Senior Notes due in 2024 as a designated hedge of our investment in our U.S. dollar denominated foreign operations and now all of our U.S. dollar Senior notes are designated as a net investment hedge.

Effective April 30, 2015 a portion of our U.S. dollar denominated debt that was previously treated as a hedge of our net investment in our U.S. operations was designated as a hedge of the investment in our foreign operations that have a U.S. dollar functional currency.

To be accounted for as a hedge, the foreign currency denominated long-term debt must be designated and documented as such and must be effective at inception and on an ongoing basis. We recognize the effective amount of this hedge (net of tax) in other comprehensive income. We recognize ineffective amounts (if any) in earnings.

Average shares outstanding

The following table reconciles the weighted average shares outstanding used in computing basic and diluted earnings per share:

	Three months ended September 30,	Nine months ended September 30,
--	-------------------------------------	------------------------------------

	2015	2014	2015	2014
Weighted average shares outstanding - basic	292,912	292,757	292,866	292,445
Effect of stock options and other equity compensation plans -		1,183	-	767
Weighted average shares outstanding - diluted	292,912	293,940	292,866	293,212

QUARTERLY FINANCIAL SUMMARY

(Stated in thousands of Canadian dollars, except per share amounts)

	2014	2015		
Quarters ended	December 31	March 31	June 30	September 30
Revenue	618,525	512,120	334,462	364,089
Adjusted EBITDA ⁽¹⁾	234,011	163,384	88,355	111,031
Net earnings (loss):	(114,044)) 24,033	(29,817)) (86,700)
Per basic share	(0.39)) 0.08	(0.10)) (0.30)
Per diluted share	(0.39)) 0.08	(0.10)) (0.30)
Funds provided by operations ⁽¹⁾	172,059	155,186	53,173	99,228
Cash provided by operations	134,887	215,138	169,877	61,049
Dividends paid per share	0.07	0.07	0.07	0.07
	2013	2014		
Quarters ended	December 31	March 31	June 30	September 30
Revenue	566,909	672,249	475,174	584,590
Adjusted EBITDA ⁽¹⁾	197,744	237,274	129,695	199,390
Net earnings (loss):	67,921	101,557	(7,174)) 52,813
Per basic share	0.24	0.35	(0.02)) 0.18
Per diluted share	0.24	0.35	(0.02)) 0.18
Funds provided by operations ⁽¹⁾	155,816	231,393	97,805	196,217
Cash provided by operations	94,452	170,127	228,412	146,733
Dividends paid per share	0.06	0.06	0.06	0.06

(1) See "ADDITIONAL GAAP MEASURES".

ADDITIONAL GAAP MEASURES

We reference Generally Accepted Accounting Principles (GAAP) measures that are not defined terms under International Financial Reporting Standards to assess performance because we believe they provide useful supplemental information to investors.

Adjusted EBITDA

We believe that adjusted EBITDA (earnings before income taxes, financing charges, foreign exchange, impairment of goodwill, impairment of property, plant and equipment and depreciation and amortization) as reported in the Consolidated Statement of Earnings (Loss) is a useful measure, because it gives an indication of the results from our principal business activities prior to consideration of how our activities are financed and the impact of foreign exchange, taxation and non-cash depreciation and amortization charges.

Operating Earnings (Loss)

We believe that operating earnings (loss), as reported in the Consolidated Statements of Earnings (Loss), is a useful measure because it provides an indication of the results of our principal business activities before consideration of how those activities are financed and the impact of foreign exchange and taxation.

Funds Provided by Operations

We believe that funds provided by operations, as reported in the Consolidated Statements of Cash Flow is a useful measure because it provides an indication of the funds our principal business activities generate prior to consideration of working capital, which is primarily made up of highly liquid balances.

CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING INFORMATION AND STATEMENTS

Certain statements contained in this report, including statements that contain words such as "could", "should", "can", "anticipate", "estimate", "intend", "plan", "expect", "believe", "will", "may", "continue", "project", "potential" and similar

expressions and statements relating to matters that are not historical facts constitute "forward-looking information" within the meaning of applicable Canadian securities legislation and "forward-looking statements" within the meaning of the "safe harbor" provisions of the United States Private Securities Litigation Reform Act of 1995 (collectively, "forward-looking information and statements").

In particular, forward looking information and statements include, but are not limited to, the following:

- the payment of our declared dividend;
- the contracting and deployment of two new-build drilling rigs to Kuwait;
- our capital expenditure plans for 2016 and for the remainder of 2015;
- changes to the size, breakdown and geographic distribution of our rig fleet upon completion of our 2015 new-build program and rigs from the U.S. to Canada;
- the amendments to our senior revolving credit facility;
- continuing weakness in North American rig activity levels;
- our increasing presence in the Canadian deep gas basin;
- our ability to weather the current downturn and respond to a rebound in the market;
- our plans to use cash to reduce net debt levels;
- targets in respect of our cost savings initiatives;
- our strategic priorities for the remainder of 2015; and
- our ability to declare and make future payments to shareholders, including dividends if certain financial covenants under our securities not met.

These forward-looking information and statements are based on certain assumptions and analysis made by Precision in light of our experience and our perception of historical trends, current conditions, expected future developments and other factors we believe are appropriate under the circumstances. These include, among other things:

- current and anticipated drilling activity levels;
- the decline in oil prices will continue to pressure customers into reducing or limiting their drilling budgets;
- the status of current negotiations with our customers and vendors;
- continued demand for Tier 1 rigs;
- customer focus on safety performance;
- our ability to deliver rigs to customers on a timely basis; and
- the general stability of the economic and political environments in the jurisdictions where we operate.

Undue reliance should not be placed on forward-looking information and statements. Whether actual results, performance or achievements will conform to our expectations and predictions is subject to a number of known and unknown risks and uncertainties which could cause actual results to differ materially from our expectations. Such risks and uncertainties include, but are not limited to:

- volatility in the price and demand for oil and natural gas;
- fluctuations in the demand for contract drilling, well servicing and ancillary oilfield services;
- our customers' ability to obtain adequate credit or financing to support their drilling and production activity;
- changes in drilling and well servicing technology which could reduce demand for certain rigs or put us at a competitive disadvantage;
- shortages, delays and interruptions in the delivery of equipment supplies and other key inputs;
- the effects of seasonal and weather conditions on operations and facilities;
- the availability of qualified personnel and management;
- a decline in our safety performance which could result in lower demand for our services;
- changes in environmental laws and regulations such as increased regulation of hydraulic fracturing or restrictions on the burning of greenhouse gas emissions, which could have an adverse impact on the demand for oil and gas;
- terrorism, social, civil and political unrest in the foreign jurisdictions where we operate;
- fluctuations in foreign exchange, interest rates and tax rates; and
- other unforeseen conditions which could impact the use of services supplied by Precision and Precision's ability to respond to such conditions.

Readers are cautioned that the forgoing list of risk factors is not exhaustive. Additional information on these and other factors that could affect our business, operations or financial results are included in reports on file with applicable securities regulatory authorities, including but not limited to Precision's Annual Information Form for the year ended December 31, 2014, which may be accessed on Precision's SEDAR profile at www.sedar.com or under Precision's EDGAR profile at www.sec.gov. The forward-looking information and statements contained in this news release are made as of the date hereof and Precision undertakes no obligation to update publicly or revise any forward-looking statements or information, whether as a result of new information, future events or otherwise, unless so required by applicable securities laws.

INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION (UNAUDITED)

(Stated in thousands of Canadian dollars)

	September 30, 2015	December 31, 2014
ASSETS		
Current assets:		
Cash	\$ 438,873	\$ 491,481
Accounts receivable	363,284	598,063

Income tax recoverable	-	55,138
Inventory	21,279	9,170
Total current assets	823,436	1,153,852
Non-current assets:		
Income tax recoverable	3,297	3,297
Property, plant and equipment	4,231,074	3,928,826
Intangibles	3,714	3,302
Goodwill	207,459	219,719
Total non-current assets	4,445,544	4,155,144
Total assets	\$ 5,268,980	\$ 5,308,996

LIABILITIES AND EQUITY

Current liabilities:

Accounts payable and accrued liabilities	\$ 282,897	\$ 493,038
Income tax payable	5,581	7,184
Total current liabilities	288,478	500,222

Non-current liabilities:

Share based compensation	11,403	14,252
Provisions and other	18,712	14,837
Long-term debt	2,114,900	1,852,186
Deferred tax liabilities	456,113	486,133
Total non-current liabilities	2,601,128	2,367,408

Shareholders' equity:

Shareholders' capital	2,316,321	2,315,539
Contributed surplus	34,620	31,109
Retained earnings (deficit)	(105,557)	48,426
Accumulated other comprehensive income	133,990	46,292
Total shareholders' equity	2,379,374	2,441,366
Total liabilities and shareholders' equity	\$ 5,268,980	\$ 5,308,996

INTERIM CONSOLIDATED STATEMENTS OF EARNINGS (LOSS) (UNAUDITED)

	Three months ended September 30, 2015	Three months ended September 30, 2014
<i>(Stated in thousands of Canadian dollars, except per share amounts)</i>		
Revenue	\$ 364,000	\$ 364,000
Expenses:		
Operating	223,000	223,000
General and administrative	25,000	25,000
Restructuring	3,300	3,300
Earnings before income taxes, finance charges, foreign exchange, impairment of goodwill, impairment of property, plant and equipment and depreciation and amortization	111,000	111,000
Depreciation and amortization	125,000	125,000
Impairment of property, plant and equipment	79,000	79,000
Operating earnings (loss)	(93,000)	(93,000)
Impairment of goodwill	16,000	16,000
Foreign exchange	(12,000)	(12,000)
Finance charges	34,000	34,000
Earnings (loss) before income taxes	(13,000)	(13,000)
Income taxes:		
Current	818,000	818,000
Deferred	(47,000)	(47,000)
Net earnings (loss)	\$ (86,000)	\$ (86,000)
Net earnings (loss) per share:		
Basic	\$ (0.36)	\$ (0.36)
Diluted	\$ (0.36)	\$ (0.36)

INTERIM CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS) (UNAUDITED)

	Three months ended September 30, 2015	Three months ended September 30, 2014
<i>(Stated in thousands of Canadian dollars)</i>		

Net earnings (loss)	\$ (86,700) \$ 52,813
Unrealized gain on translation of assets and liabilities of operations denominated in foreign currency	182,303	93,930
Foreign exchange loss on net investment hedge with U.S. denominated debt, net of tax	(133,400) (55,860)
Comprehensive income (loss)	\$ (37,797) \$ 90,883

INTERIM CONSOLIDATED STATEMENTS OF CASH FLOW (UNAUDITED)

	Three months ended September 30,		Nine months ended September 30,	
<i>(Stated in thousands of Canadian dollars)</i>	2015	2014	2015	2014
Cash provided by (used in):				
Operations:				
Net earnings (loss)	\$ (86,700) \$ 52,813	\$ (92,484) \$ 147,190
Adjustments for:				
Long-term compensation plans	(2,091) 1,950	10,616	20,741
Depreciation and amortization	125,236	107,537	361,461	319,160
Impairment of property, plant and equipment	79,573	-	79,573	-
Impairment of goodwill	16,968	-	16,968	-
Foreign exchange	(13,820) 1,183	(34,197) (1,126
Finance charges	34,783	29,239	86,813	79,233
Income taxes	(46,319) 7,989	(56,963) 22,880
Other	(58) (1,168) 1,291	(3,096
Income taxes paid	(1,398) (1,218) (11,186) (14,087
Income taxes recovered	-	5,060	1,111	8,414
Interest paid	(7,500) (7,588) (70,693) (54,558
Interest received	554	420	15,277	653
Funds provided by operations	99,228	196,217	307,587	525,411
Changes in non-cash working capital balances	(38,179) (49,484) 138,477	19,857
	61,049	146,733	446,064	545,272
Investments:				
Purchase of property, plant and equipment	(53,592) (237,587) (392,459) (518,440
Proceeds on sale of property, plant and equipment	1,085	31,286	7,559	48,522
Income taxes recovered	-	-	55,138	-
Changes in non-cash working capital balances	(3,985) 35,282	(158,261) 35,586
	(56,492) (171,019) (488,023) (434,332
Financing:				
Increase in long-term debt	-	-	-	436,600
Repayment of long-term debt	-	-	-	(30,670
Debt issue costs	-	-	(975) (10,166
Dividends paid	(20,504) (17,566) (61,499) (52,646
Issuance of common shares on the exercise of options	-	733	93	6,836
	(20,504) (16,833) (62,381) 349,950
Effect of exchange rate changes on cash and cash equivalents	21,127	22,717	51,732	16,591
Increase (decrease) in cash and cash equivalents	5,180	(18,402) (52,608) 477,480
Cash and cash equivalents, beginning of period	433,693	576,493	491,481	80,606
Cash and cash equivalents, end of period	\$ 438,873	\$ 558,091	\$ 438,873	\$ 558,091

INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (UNAUDITED)

<i>(Stated in thousands of Canadian dollars)</i>	Shareholders' capital	Contributed surplus	Accumulated other comprehensive income	Retained earnings
Balance at January 1, 2015	\$2,315,539	\$31,109	\$46,292	\$48,426
Net loss for the period	-	-	-	(92,484
Other comprehensive income for the period	-	-	87,698	-
Dividends	-	-	-	(61,499
Share options exercised	142	(49) -	-
Shares issued on redemption of non-management directors' DSUs	640	(324	-	-

Share based compensation expense	-	3,884	-	-	
Balance at September 30, 2015	\$2,316,321	\$34,620	\$133,990	\$(105,557)	
<i>(Stated in thousands of Canadian dollars)</i>					
	Shareholders' capital	Contributed surplus	Accumulated other comprehensive income (loss)	Retained earnings	Total equity
Balance at January 1, 2014	\$ 2,305,227	\$ 29,175	\$ (23,475)	\$ 88,416	\$ 2,399,343
Net earnings for the period	-	-	-	147,196	147,196
Other comprehensive income for the period	-	-	39,253	-	39,253
Dividends	-	-	-	(52,646)	(52,646)
Share options exercised	9,936	(3,100)	-	-	6,836
Share based compensation expense	-	4,102	-	-	4,102
Balance at September 30, 2014	\$ 2,315,163	\$ 30,177	\$ 15,778	\$ 182,966	\$ 2,544,084

THIRD QUARTER 2015 EARNINGS CONFERENCE CALL AND WEBCAST

[Precision Drilling Corp.](#) has scheduled a conference call and webcast to begin promptly at 12:00 noon MT (2:00 p.m. ET) on Thursday, October 22, 2015.

The conference call dial in numbers are 1-866-226-1793 or 416-340-2216.

A live webcast of the conference call will be accessible on Precision's website at www.precisiondrilling.com by selecting "Investor Centre", then "Webcasts". Shortly after the live webcast, an archived version will be available for approximately 30 days.

An archived recording of the conference call will be available approximately one hour after the completion of the call until November 22, 2015 by dialing 1-800-408-3053 or 905-694-9451, pass code 7241161.

About Precision

Precision is a leading provider of safe and High Performance, High Value services to the oil and gas industry. Precision provides customers with access to an extensive fleet of contract drilling rigs, directional drilling services, well service and snubbing rigs, coil tubing services, camps, rental equipment, and wastewater treatment units backed by a comprehensive mix of technical support services and skilled, experienced personnel.

Precision is headquartered in Calgary, Alberta, Canada. Precision is listed on the Toronto Stock Exchange under the trading symbol "PD" and on the New York Stock Exchange under the trading symbol "PDS".

Contact

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